

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

MARCH 19, 2025



Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage Update

Eric Tawney, Operations Planning

Operational Update

Max Jarvie, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling



SAFETY MOMENT

Spring cleaning safety tips

- Be careful moving large pieces of furniture
- Be safe on ladders
- Follow cleaning product safety labels
- Keep stairs and walkways free of clutter
- Be careful on wet surfaces
- Don't carry too much at once
- Wear a mask when cleaning dusty areas



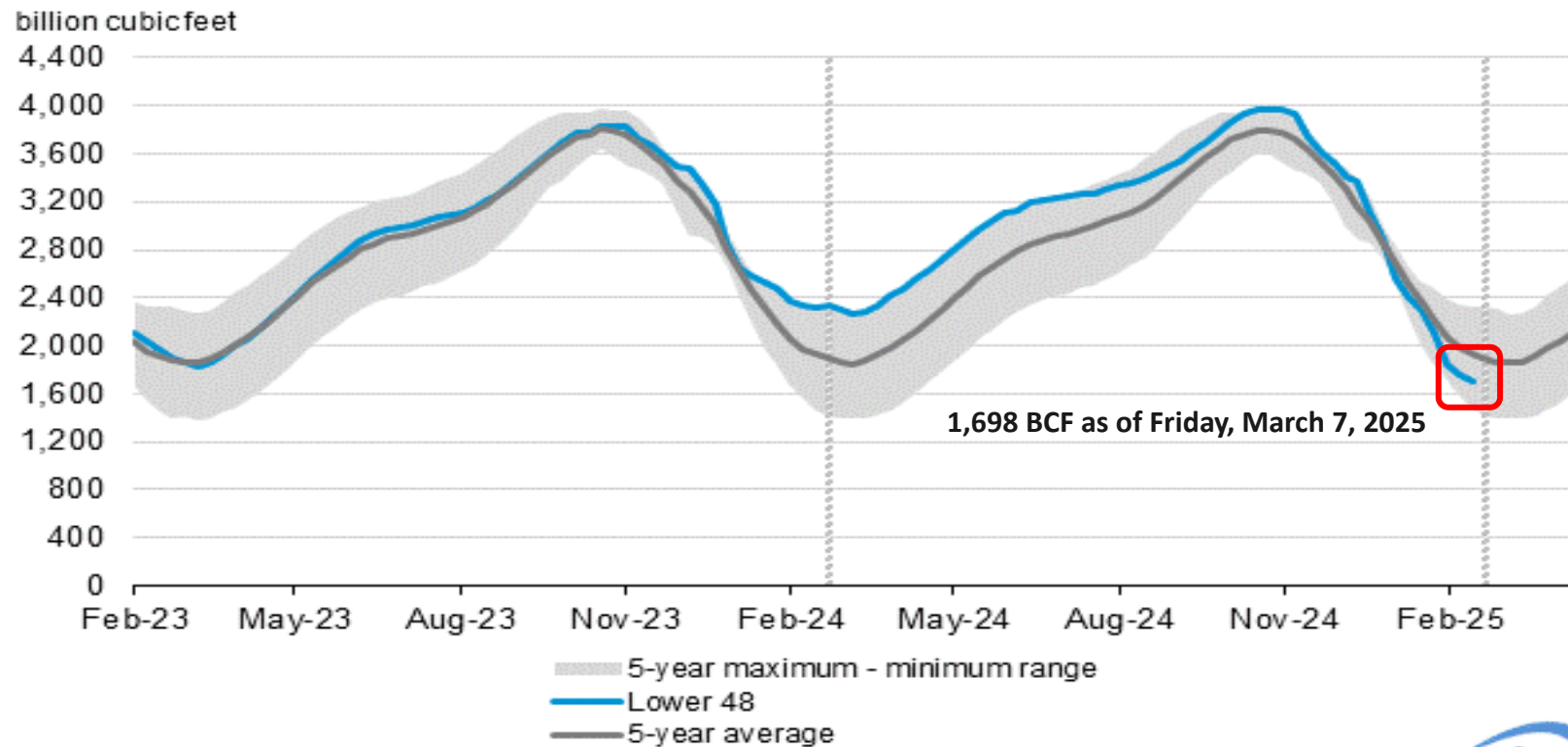
STORAGE UPDATE

Eric Tawney
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



628
bcf

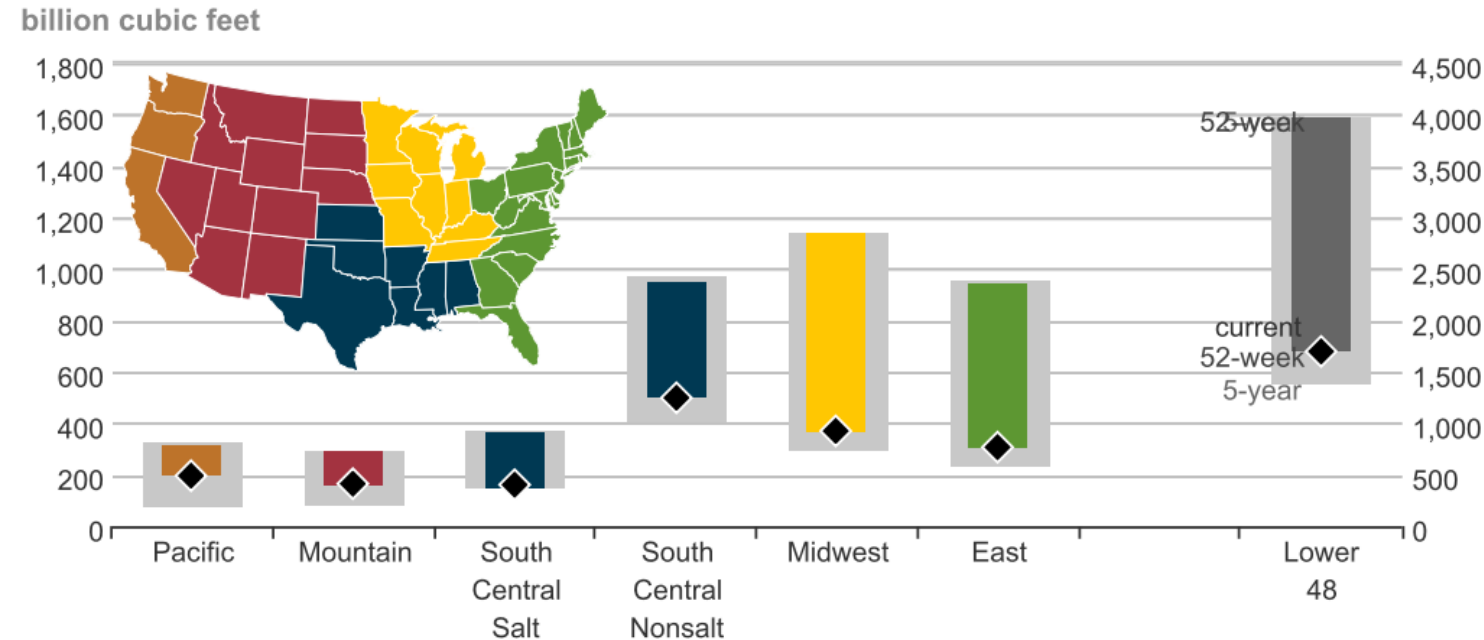
less than March 2024

230
bcf

*below the
five-year average*

EIA storage position: The big picture

Underground working natural gas storage summary as of March 7, 2025



Lower 48

current: 1,698

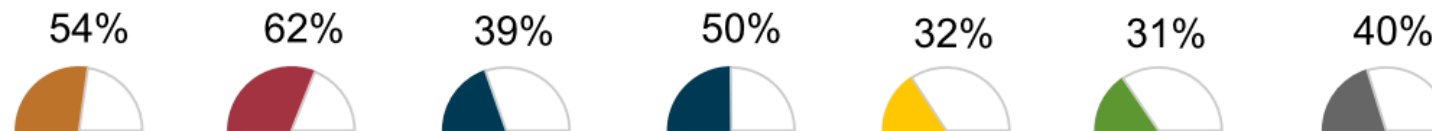
5-year min: 1,382

5-year max: 3,972

52-week min: 1,698

52-week max: 3,972

Underground storage capacity utilization



Midwest

current: 370

5-year min: 293

5-year max: 1,141

52-week min: 370

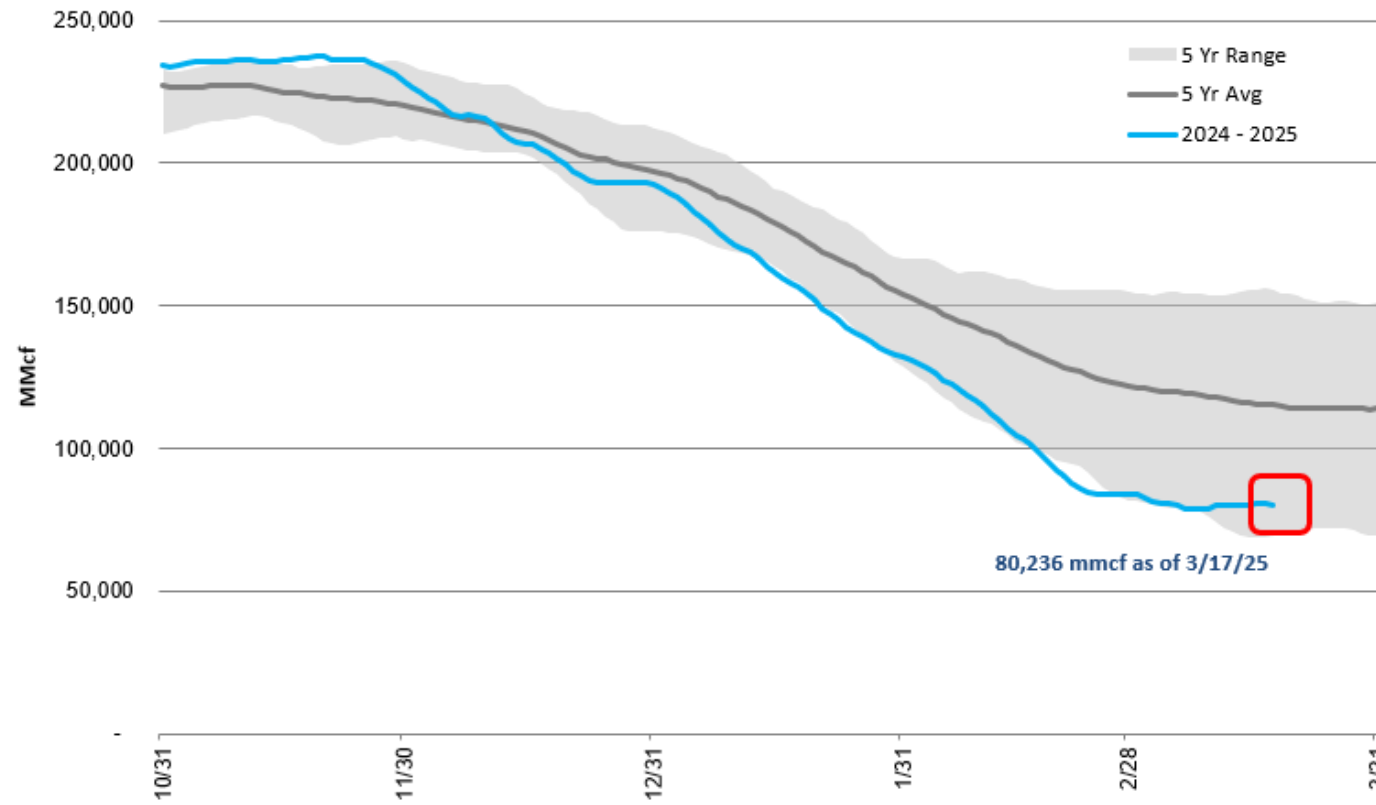
52-week max: 1,141

Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



76
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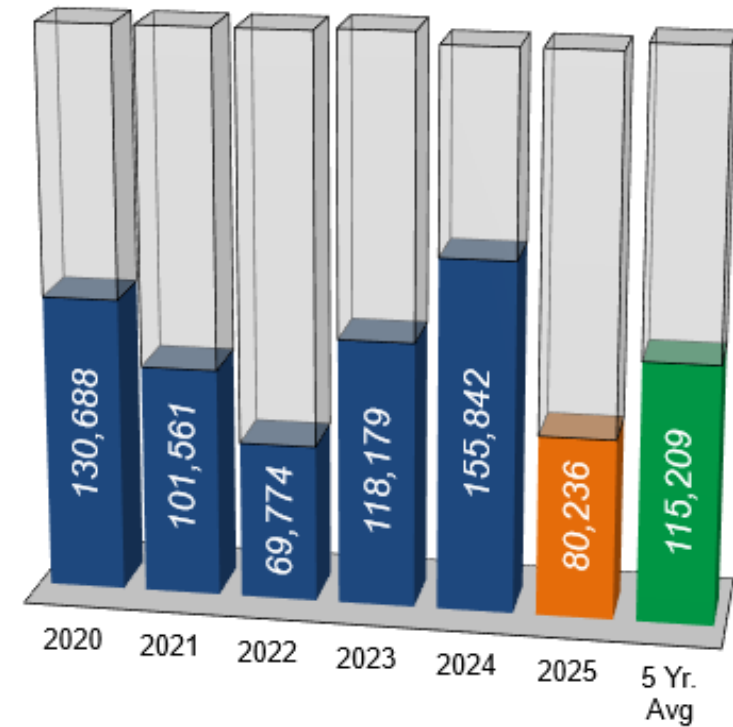
less than March 2024

35
bcf

*below the
five-year average*

Storage operations

- From Tuesday, February 18th – Monday, March 17th storage activity averaged a withdrawal rate of 627-MMcf/d. Daily activity varied from a withdrawal rate of 3.1-Bcf/d to an injection rate of 736-MMcf/d
- Storage capacity is at 33 percent, with 2 weeks remaining in the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
33% Full**

Storage operations

- Storage activity continues to be primarily on withdrawal, but injections are increasingly possible as the weather continues to warm. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - ❖ When needed, sufficient injection capacity will be available to meet anticipated demand
- ANR has started the process of turning around storage fields from withdrawal to injection. This process should be completed by the first week of April.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

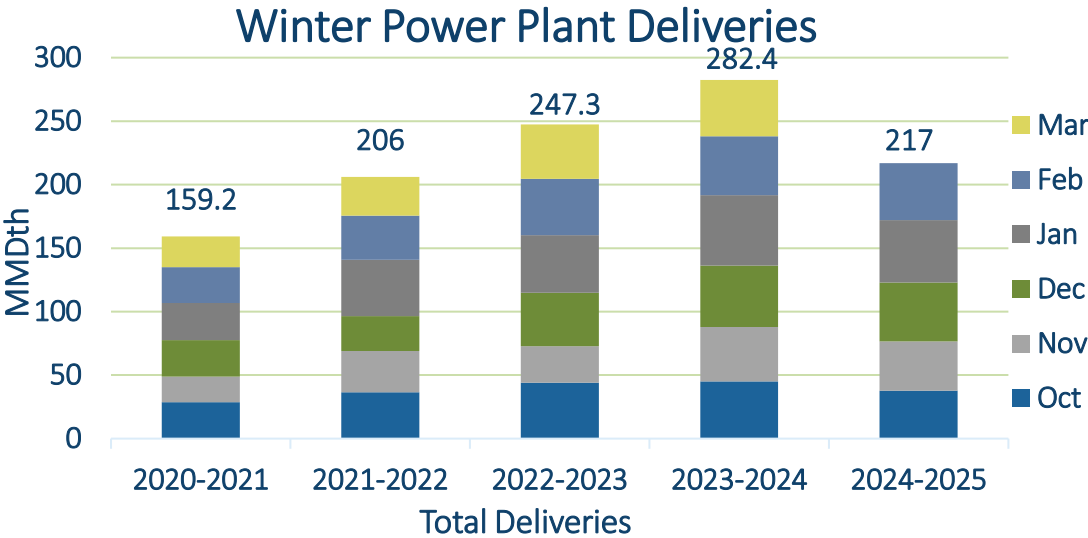
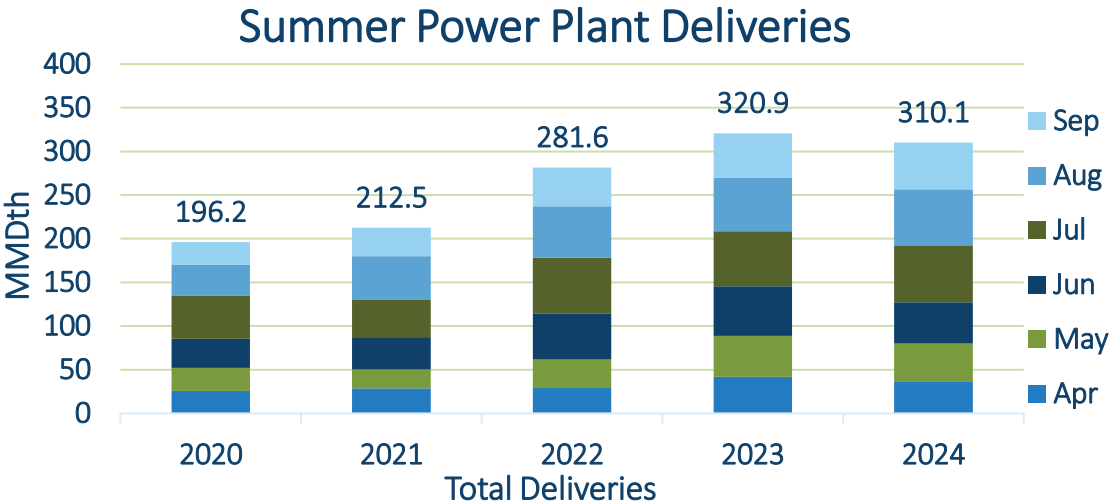
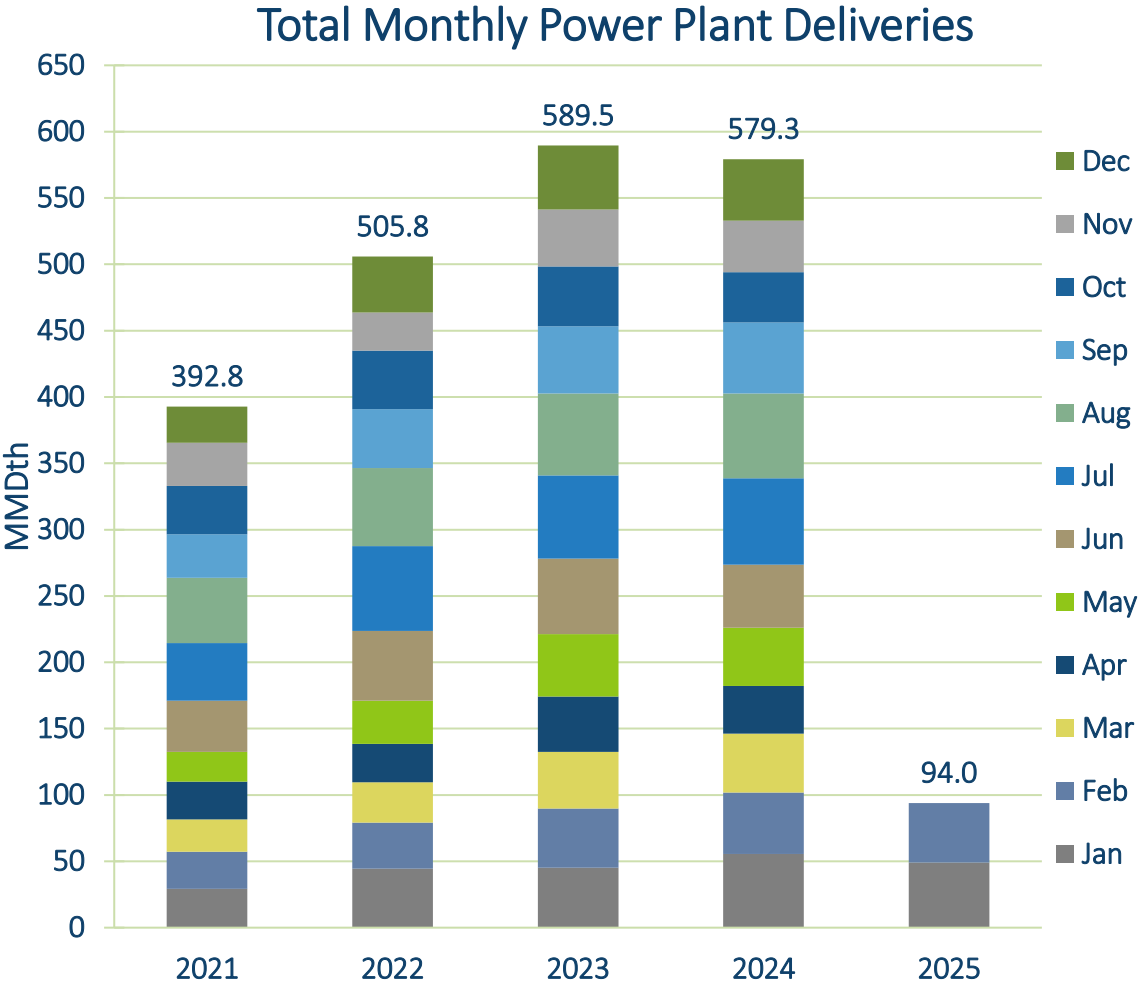


OPERATIONAL UPDATE

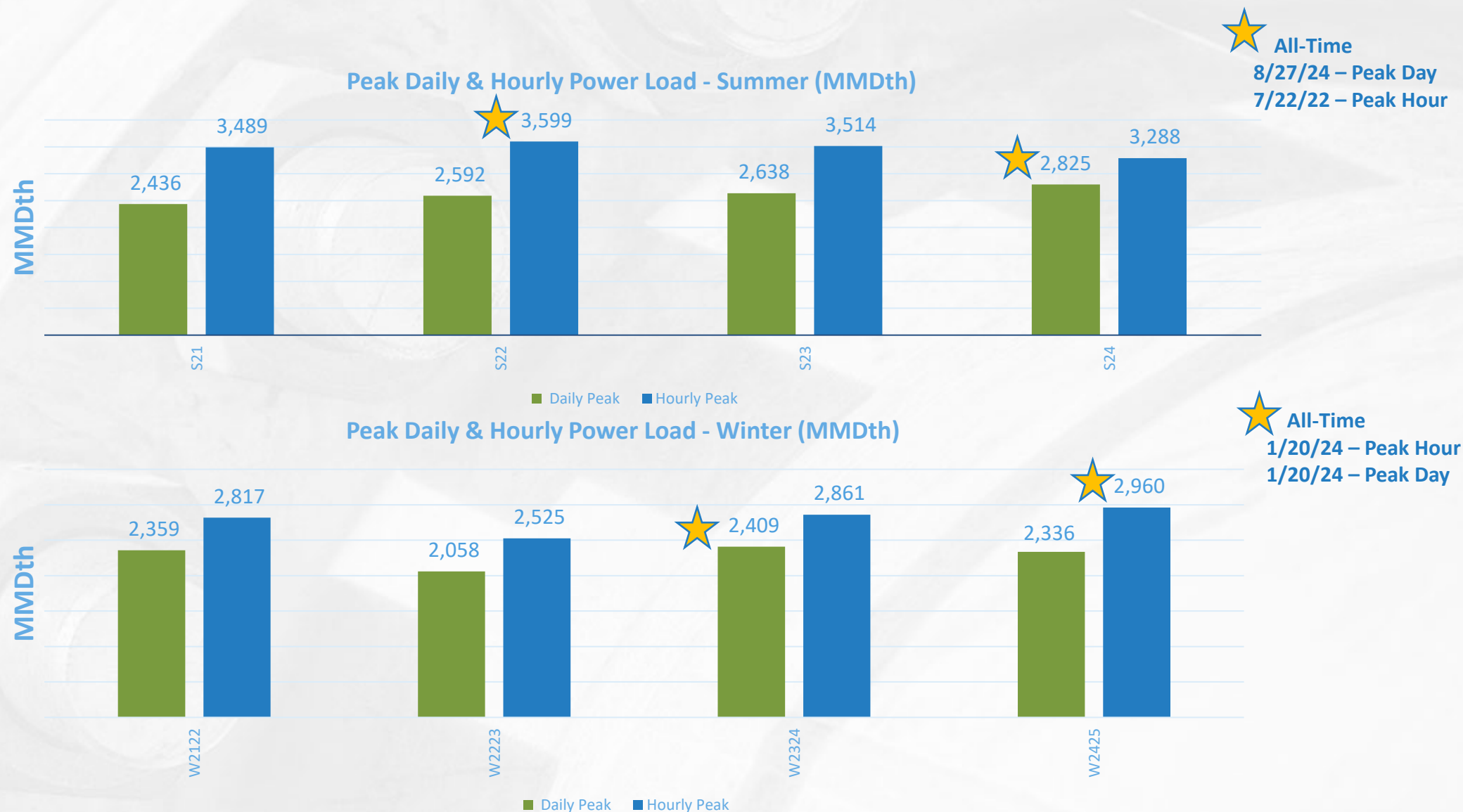
Max Jarvie
Operations Planning



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



Capacity impacts (SW Area/Mainline)

[illegible]

Capacity impacts (Market Area)

			Cap (MMcf/d)																																																										
Dates	Area/Segment/Location	Impact	Avail	March																												April																													
Market Area & Storage				19	20	21	22	23	24	25	26	27	28	29	30	31	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30															
Joliet NGPL (LOC #2610)																																																													
2/13 - 3/31	Joliet Compressor Station Maintenance	5	25																																																										
St. John Eastbound (LOC #226633)																																																													
4/21 - 4/22	ANR ILI 1-100 Sanwich CS to St. John CS MLV 52 to MLV 56	287	1038																																																										
4/23 - 4/27	ANR ILI 1-100 Sanwich CS to St. John CS MLV 52 to MLV 56 MDS	575	750																																																										
4/28 - 4/29	ANR ILI 1-100 Sanwich CS to St. John CS MLV 52 to MLV 56 EMAT	454	871																																																										
Bridgman Northbound (LOC #226632)																																																													
4/29 - 4/30	ANR ILI 1-100 Hamilton Cs to Woolfolk CS MLV 64 to MLV 67	455	1167																																																										
Marshfield/VGT Delivery (LOC #485885)																																																													
4/7 - 4/30	Marshfield/Viking Interconnect Delivery	123	0																																																										
Marshfield/VGT Delivery (LOC #28873)																																																													
4/7 - 4/30	Marshfield/Viking Interconnect Reciept	190	160																																																										

Capacity impacts (SE Mainline & Area)

[illegible]

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



Penalties

- Penalties, unless waived, will be applied across the entire system on both Extreme Condition days and non-Extreme Condition days.
- Penalties are not additive. While shippers may be eligible for both Daily Scheduling and Unauthorized Overrun penalties, they will not be assessed both on the same dekatherms.
- Our intent is to prevent the impairment of reliable service, maintain system integrity, and deter conduct that may be harmful to other shippers.
- Shippers who nominate correctly and stay within the confines of their contracts will not be impacted.
- ANR does not keep penalty dollars – they are shared back to non-offending firm shippers.



Penalties

Daily scheduling penalties

- Assessed to allocated volumes outside the Swing Percentage, up to the MDQ
- Subject to allocation rules set in place at each delivery location
- Applicable rate schedules: ETS, FTS-1, FTS-2, ITS
- 1 x applicable ITS rate/dth during non-Extreme Condition periods (*the greater of ten dollars (\$10.00) or two (2) times the Spot Price Index for the Service Month during Extreme Conditions*)
- 10% +/- scheduled volume tolerance during non-Extreme Condition periods (5% during Extreme Conditions)

Unauthorized overrun

- To be assessed to allocated volumes in EXCESS of contract MDQ and scheduled overrun
- Subject to allocation rules set in place at each delivery location
- Applicable rate schedules: ETS, STS, PTS-2, FTS-1, FTS-2, FTS-3
- 2 x applicable ITS rate/dth during non-Extreme Condition periods (*the greater of ten dollars (\$10.00) or two (2) times the Spot Price Index for the Service Month during Extreme Conditions*)

At this time, penalty dollars associated with Daily Scheduling Penalties (DSPs), when the cumulative monthly infraction is less than 3,000 Dth per contract will be waived. Likewise, penalty dollars associated with Unauthorized Overrun Service (UOS), when the cumulative monthly infraction is less than 3,000 Dth per contract will be waived. ANR reserves the right to remove this waiver at any time. All waivers are posted at www.anrpl.com -> Informational Postings -> Other -> Penalty Waiver Log



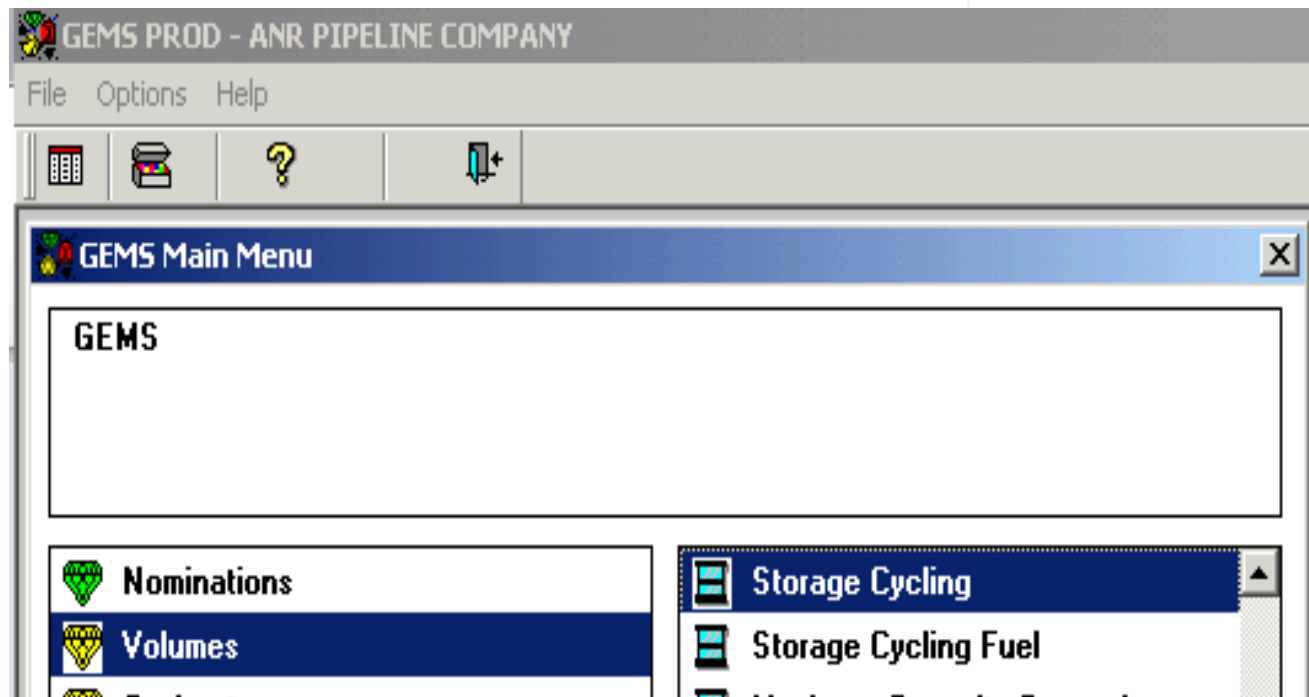
Storage: Cycling of Gas

- Cycling of Gas applies to Rate Schedule FSS as indicated in ANRPL's Tariff under Part 5.12.6 Paragraph 3
- Annual contracts:
 - Once the total withdrawal activity for a Cycling year exceeds $1.42 \times \text{MSQ}$, then all subsequent withdrawal activity would be assessed as Overrun for Cycling of Gas at the Overrun rate
 - May inject or withdraw any day of the Storage contract year, provided they do not withdraw in excess of their current available inventory or inject quantities above the MSQ
- Seasonal contracts:
 - Shipper has right to withdraw up to their contract MSQ
- Annual Cycling is permitted up to 1.42 times the MSQ physical withdrawal scheduled, and if any Shipper with a Base MDWQ between 1/10-1/49 of its MSQ, the respective Injection Period and Withdrawal Period quantities shall be equal to the quotient of 365 divided by the sum of (a) the Shipper's MSQ divided by its Base MDWQ; and (b) the Shipper's MSQ divided by its Base MDIQ



Storage: Cycling of Gas

GEMS → Main Menu → Volumes → Storage Cycling



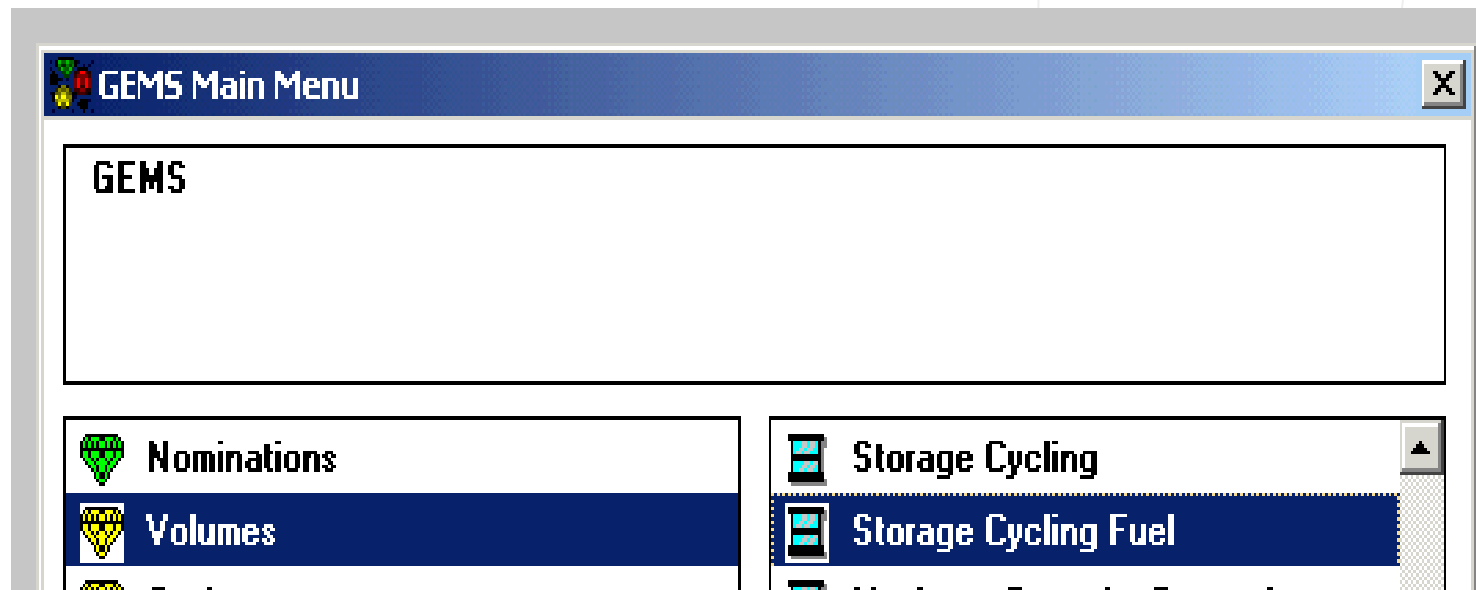
Reminder: Storage Cycling Fuel

- Cycling Fuel Assessment applies on Rate Schedules FSS and STS as indicated in ANRPL's Tariff under Part 5.12.3 Paragraph 7 and Part 5.2.3 Paragraph 6.
- The quantity of Gas equal to Transporter's Use (%) times the quantity of Working Storage Gas in excess of 20% of Shipper's MSQ at the end of the winter period.
- Cycling Fuel rate will equal the April 1 rate of the current calendar year. The Cycling Fuel quantities will be assessed from the shipper's applicable storage account.



Reminder: Storage Cycling Fuel

GEMS → Main Menu → Volumes → Storage Cycling Fuel



Seasonal Reminders

- FSS customers with contracts expiring effective gas day Monday, March 31, 2025, will need to transfer the ending balance from the terminating contract to another contract effective gas day Tuesday, April 1, 2025. Customers can submit Infield Storage Transfers in GEMS for gas day Tuesday, April 1, 2025, prior to 9 a.m. CST on Wednesday, April 2, 2025.
- Annual updated transporter's use (%) - April 2025
 - ❖ ANR will post a Critical Notice when rates have been updated in GEMS



ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

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GROUP EMAIL

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WEBSITE FOR THE ANRPL
TARIFF

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